

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 17, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 681-28
SW/SW, SEC. 28, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0336-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

DEC 14 2005

DIV. OF OIL, GAS & MINING

CWU 681-28 B

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

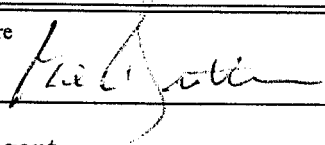
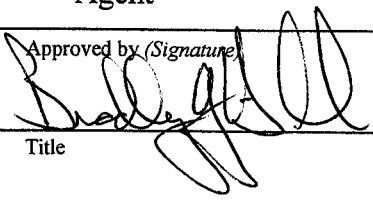
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 681-28
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-37499
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 646' FSL, 754' FWL 641877X 40.001578 At proposed prod. Zone 4429045Y -109.337943		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 28, T9S, R23E, S.L.B.&M.		12. County or Parish UINTAH
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 22.33 MILES SOUTHEAST OF OURAY, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. 646' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1440	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 6900'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5233.0 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 17, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-17-06
Title ENVIRONMENTAL SCIENTIST III		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action Is Necessary

DEC 14 2005

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

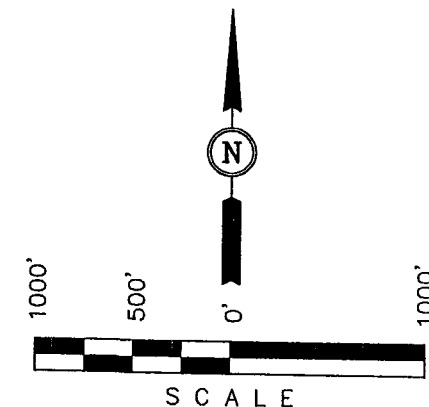
Well location, CWU #681-28, located as shown in the SW 1/4 SW 1/4 of Section 28, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-17-05	DATE DRAWN: 06-14-05
PARTY T.B. B.C. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

N89°32'W - 2635.38 (G.L.O.)

N89°53'W - 2636.04 (G.L.O.)

N00°01'E - 2642.64 (G.L.O.)

N00°08'W - 2639.34 (G.L.O.)

N00°02'48"W - 2642.63' (Meas.)

N00°03'E - 2640.66 (G.L.O.)

1977 Brass Cap,
0.8' High, Stones

28

CWU #681-28
Elev. Ungraded Ground = 5233'

754'

646'

1977 Brass Cap,
0.6' High, Small
Pile of Stones

1977 Brass Cap N89°33'25"W - 2479.93' (Meas.)
in Center of 2.0'
High, Pile of Stones

S89°59'W - 2796.42 (G.L.O.)

(AUTONOMOUS NAD 83)

LATITUDE = 40°00'05.38" (40.001494)

LONGITUDE = 109°20'19.12" (109.338644)

(AUTONOMOUS NAD 27)

LATITUDE = 40°00'05.50" (40.001528)

LONGITUDE = 109°20'16.68" (109.337967)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 681-28
SW/SW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,502'
C-Zone	1,852'
Mahogany Oil Shale Bed	2,174'
Middle Carb Bed	2,918'
Castle Peak MBR	4,074'
Uteland Butte MBR	4,321'
Wasatch	4,429'
Chapita Wells	4,943'
Buck Canyon	5,709'
North Horn	6,293'
Island	6,560'

EST. TD: 6,900' or 200' ± below Island Top

Anticipated BHP: 3,410 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

- 3. PRESSURE CONTROL EQUIPMENT:** Production Hole - 3,000 Psig
BOP Schematic Diagram attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Surface	12-1/4"	0' - 500'KB±	9-5/8"	36.0#	J-55	STC	2020 Psi	3520 Psi	394,000#
Production:	7-7/8"	500'± - TD	4-1/2"	11.6#	J-55	LTC	4960 Psi	5350 Psi	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0 - 500' ± Below GL):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500' ± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 1000' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 681-28
SW/SW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. **MUD PROGRAM:**

Surface Hole Procedure (0 - 500' ± below GL):

Air/air mist or aerated water

Production Hole Procedure (500' ± - TD):

Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore condition encountered while drilling.

500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. **VARIANCE REQUESTS:**

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. **EVALUATION PROGRAM:**

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. **CEMENT PROGRAM:**

Surface Hole Procedure (0-500' ± Below GL)

Lead: 275 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³./sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

Note: **Cement volumes will be calculated to bring cement to surface.**

EIGHT POINT PLAN
CHAPITA WELLS UNIT 681-28
SW/SW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (500' ± to TD)

Lead: 265 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 510 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 500'±):

Lost circulation

Production Hole (500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

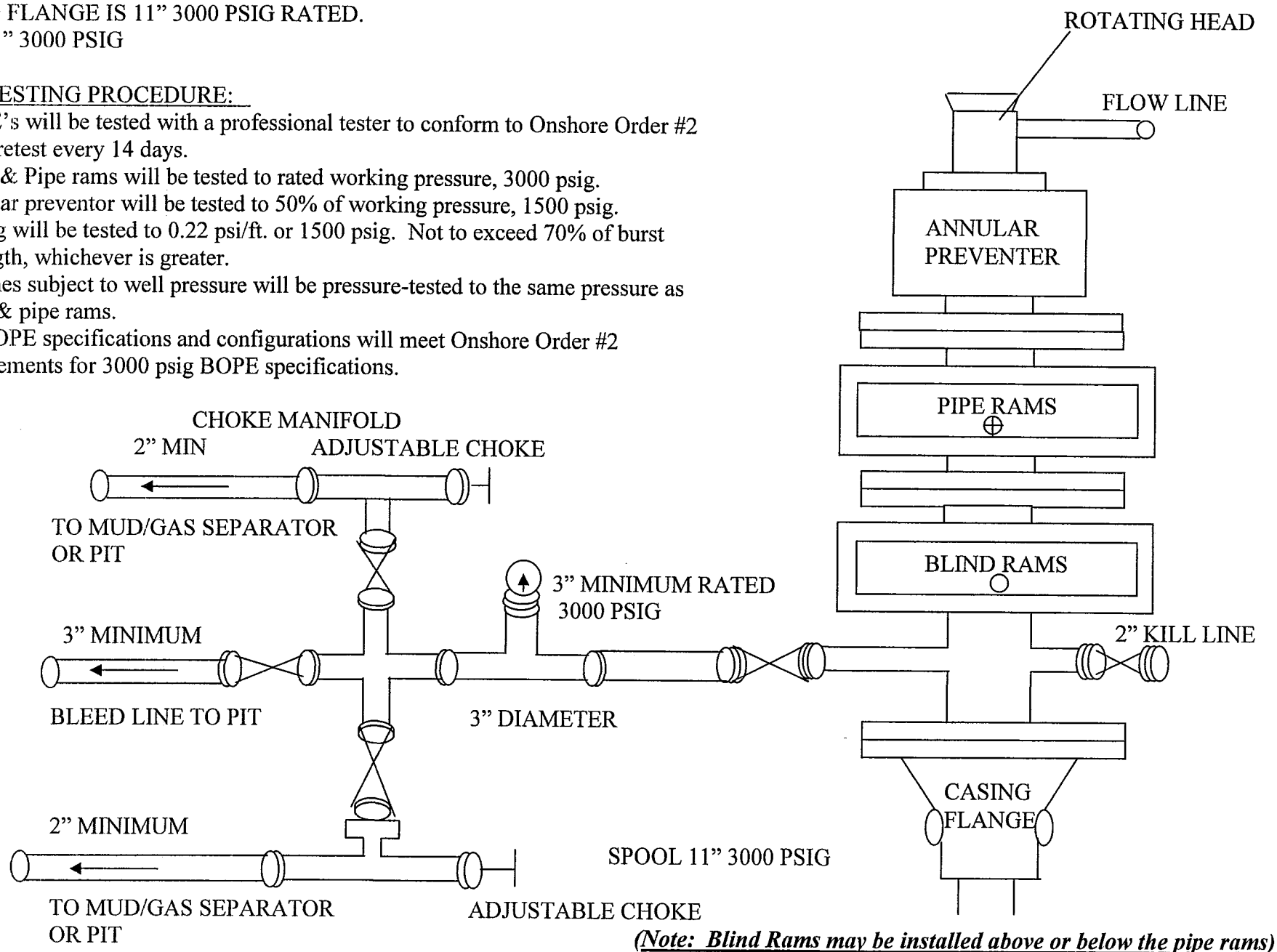
ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.

CASING FLANGE IS 11" 3000 PSIG RATED.

BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 681-28</u>
Lease Number:	<u>U-0336-A</u>
Location:	<u>646' FSL & 754' FWL, SW/SW, Sec. 28,</u> <u>T9S, R23E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 22.33 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 4*

B. Producing wells - 13*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Wyoming Big Sage – 3 pounds per acre
- Gardner Salt Bush – 3 pounds per acre
- Indian Rice Grass – 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corner #5. The stockpiled location topsoil will be stored from East of Corner #2 to South of Corner #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.
 - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 681-28 Well, located in the SW/SW of Section 28, T9S, R23E, Uintah County, Utah; Lease #U-0336-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-17-2005
Date


Agent

EOG RESOURCES, INC.
CWU #681-28
SECTION 28, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.3 MILES.

EOG RESOURCES, INC.

CWU #681-28

LOCATED IN UINTAH COUNTY, UTAH

SECTION 28, T9S, R23E, S.L.B.&M.

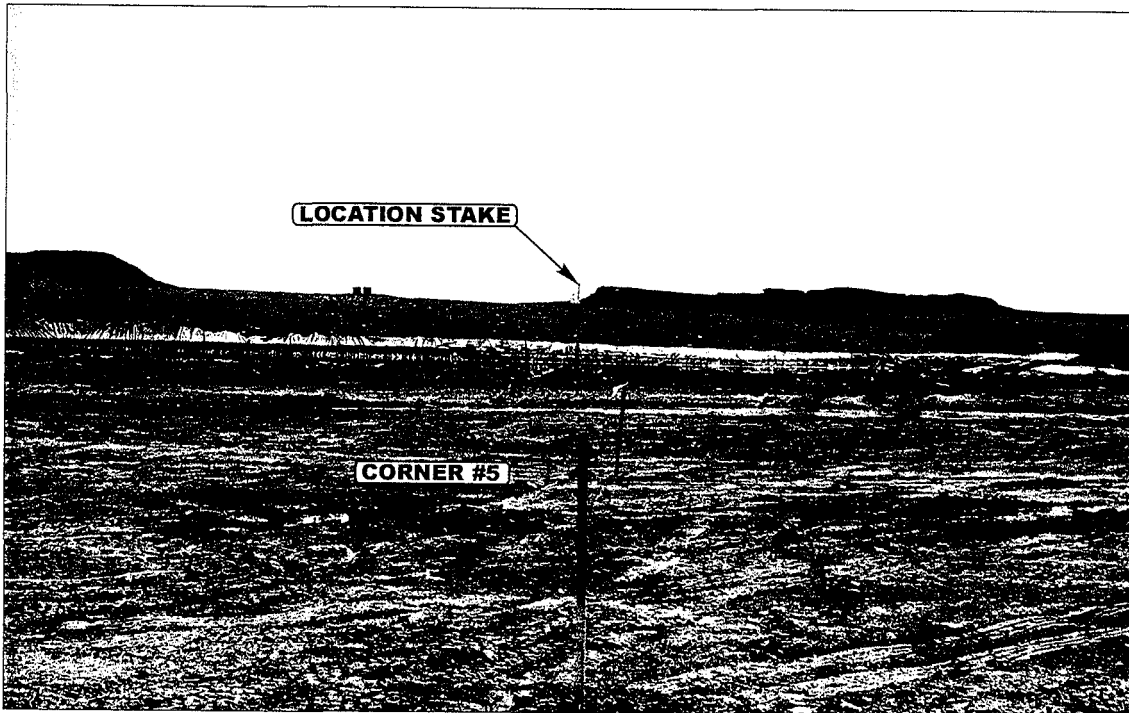


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

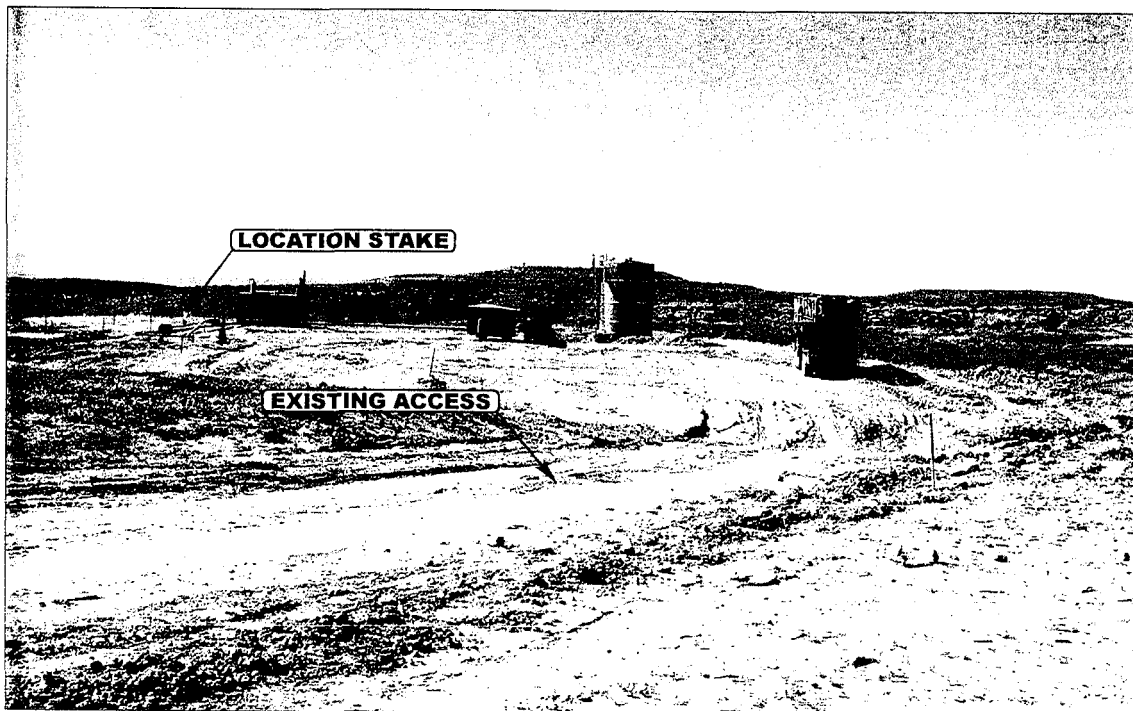


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 15 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B. | DRAWN BY: S.L. | REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #681-28
SECTION 28, T9S, R23E, S.L.B.&M.

646' FSL 754' FWL

Existing Access Road

Proposed Access Road

EXISTING ROAD

C-5.3'
El. 38.3'

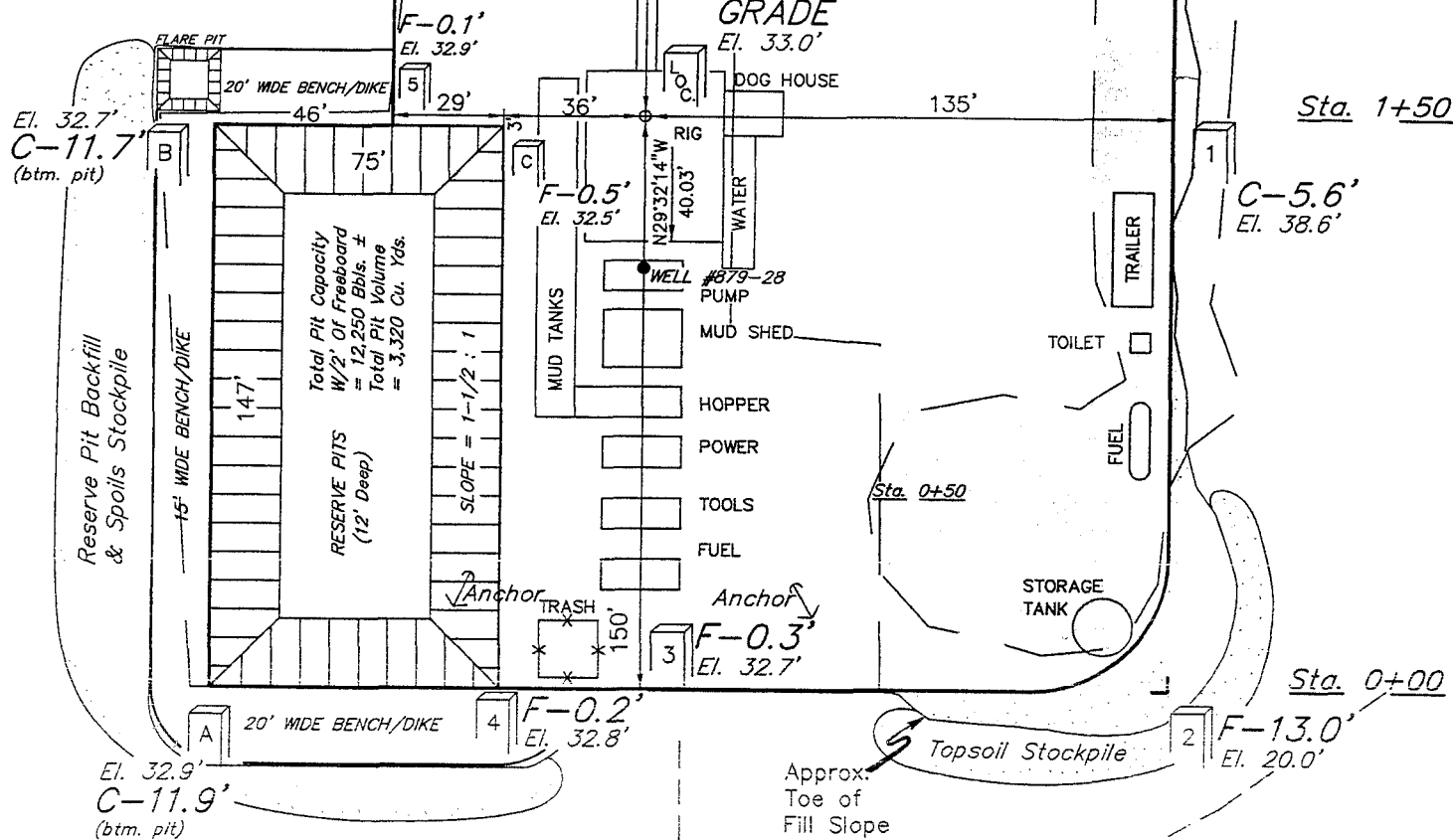
Sta. 3+25

SCALE: 1" = 50'
DATE: 06-14-05
Drawn By: L.K.

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 5233.0'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

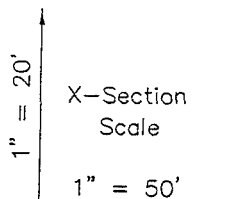
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #681-28

SECTION 28, T9S, R23E, S.L.B.&M.

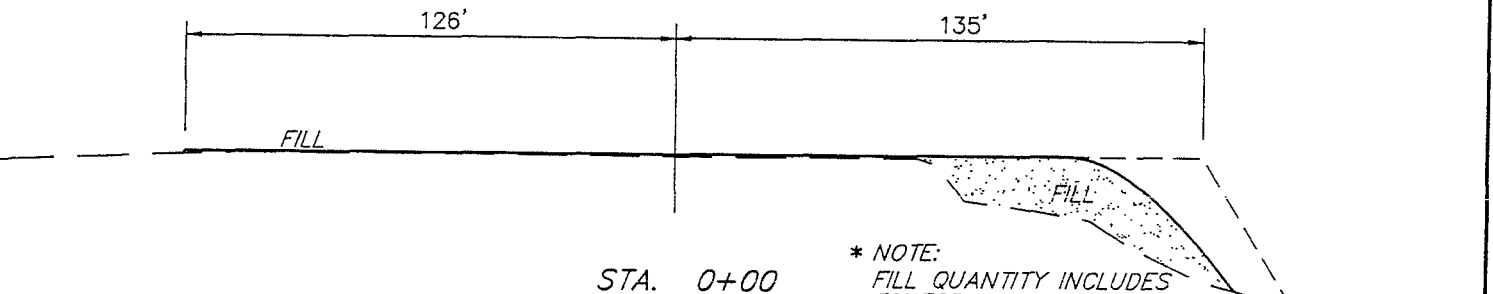
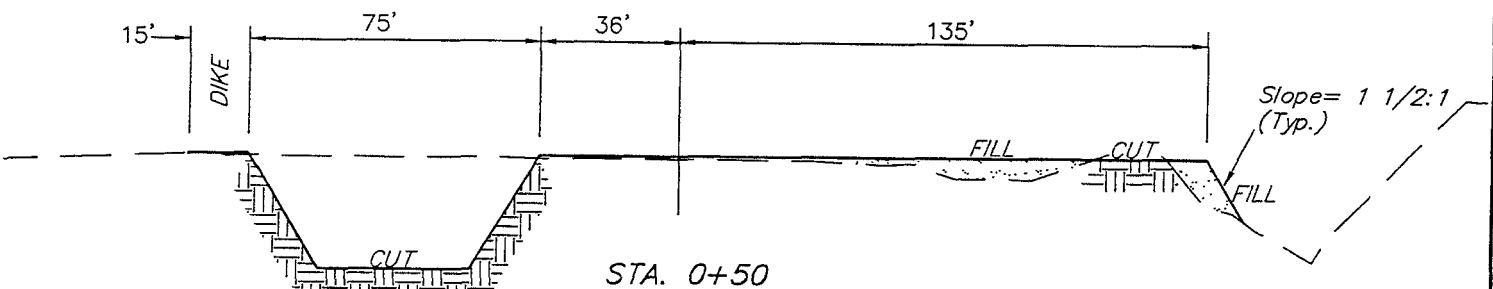
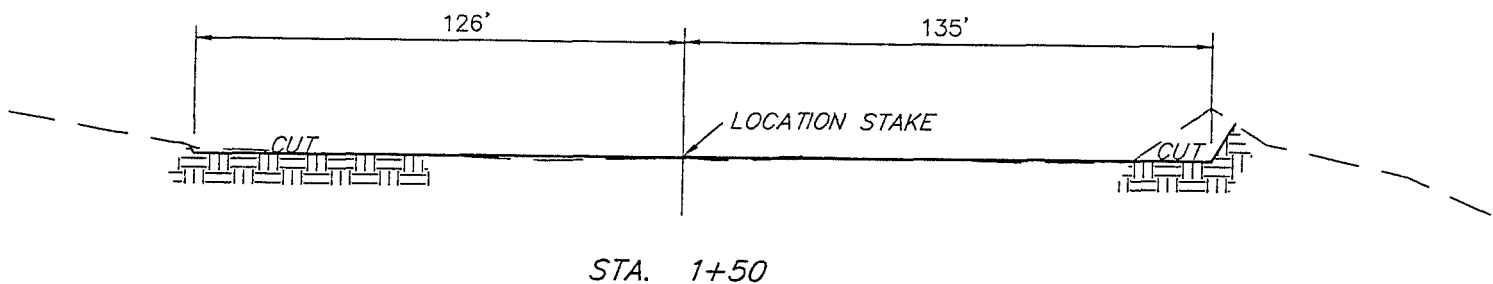
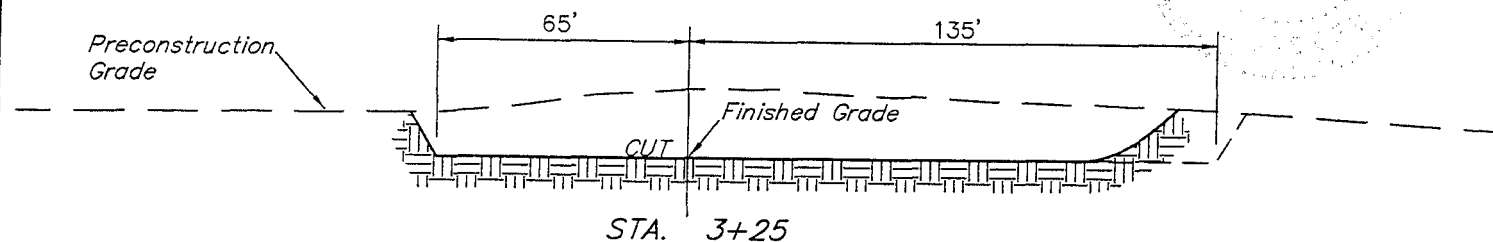
646' FSL 754' FWL



DATE: 06-14-05

Drawn By: L.K.

[Handwritten Signature]



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

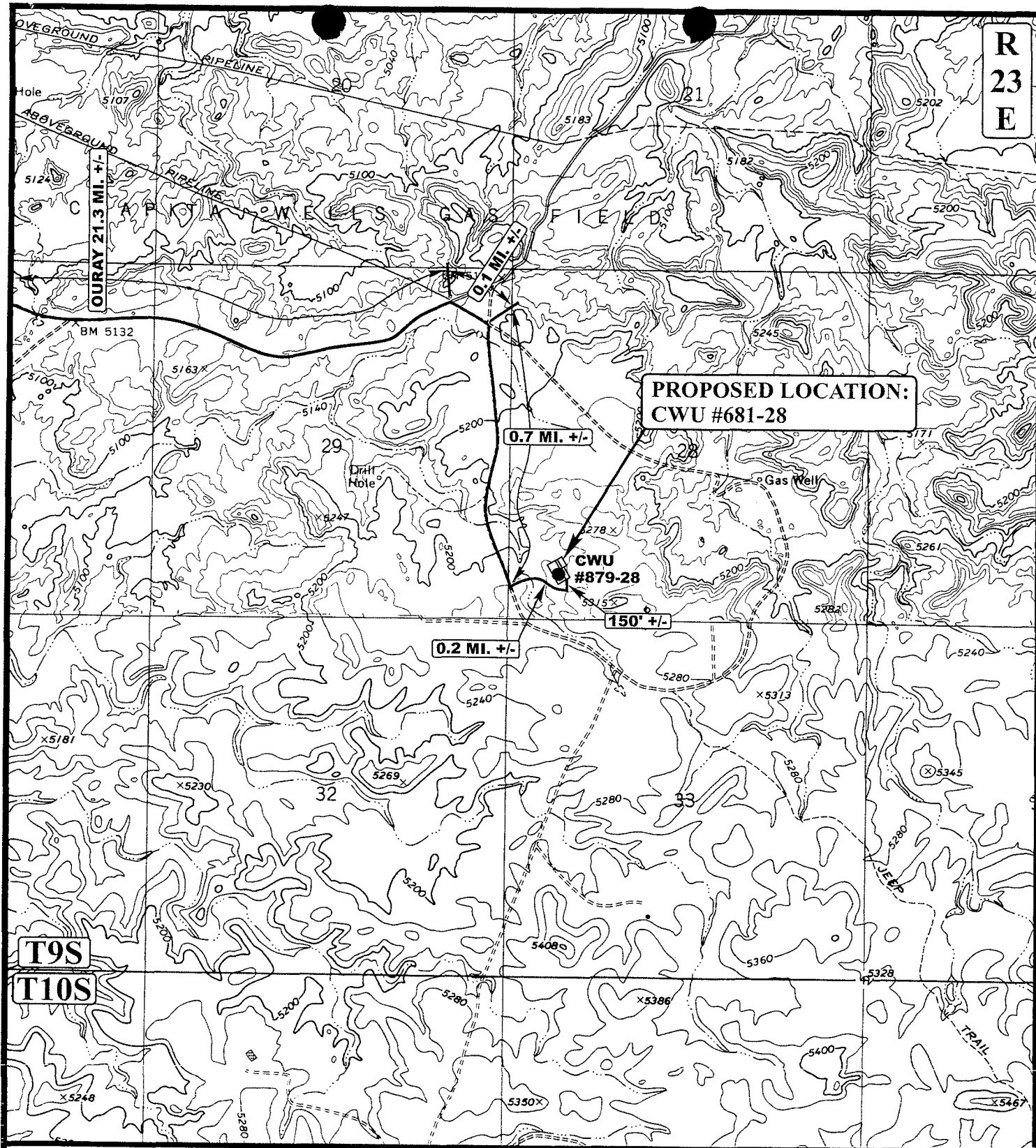
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 940 Cu. Yds.
New Construction Only	
Remaining Location	= 7,460 Cu. Yds.
TOTAL CUT	= 8,400 CU.YDS.
FILL	= 680 CU.YDS.

EXCESS MATERIAL	= 7,720 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,600 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 5,120 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017





LEGEND:

--- PROPOSED ACCESS ROAD
— EXISTING ROAD



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



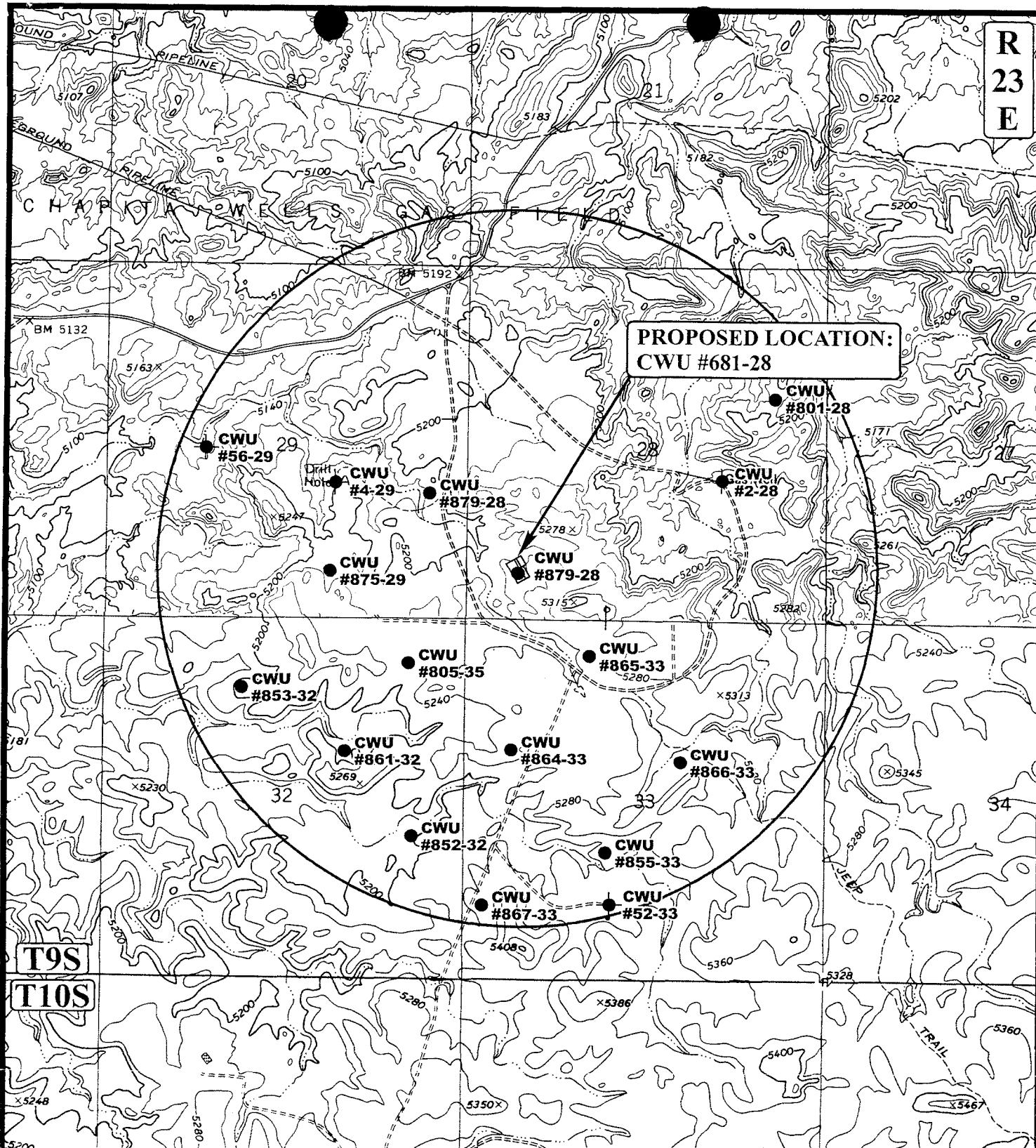
EOG RESOURCES, INC.

CWU #681-28
SECTION 28, T9S, R23E, S.L.B.&M.
646' FSL 754' FWL

TOPOGRAPHIC 06 15 05
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. (REVISED: 00-00-00)



R
23
E



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #681-28
SECTION 28, T9S, R23E, S.L.B.&M.
646' FSL 754' FWL

TOPOGRAPHIC MAP
06 | 15 | 05
MONTH | DAY | YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/14/2005

API NO. ASSIGNED: 43-047-37499

WELL NAME: CWU 681-28

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 28 090S 230E

SURFACE: 0646 FSL 0754 FWL

BOTTOM: 0646 FSL 0754 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0336-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: NHORN

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.00158

LONGITUDE: -109.3379

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

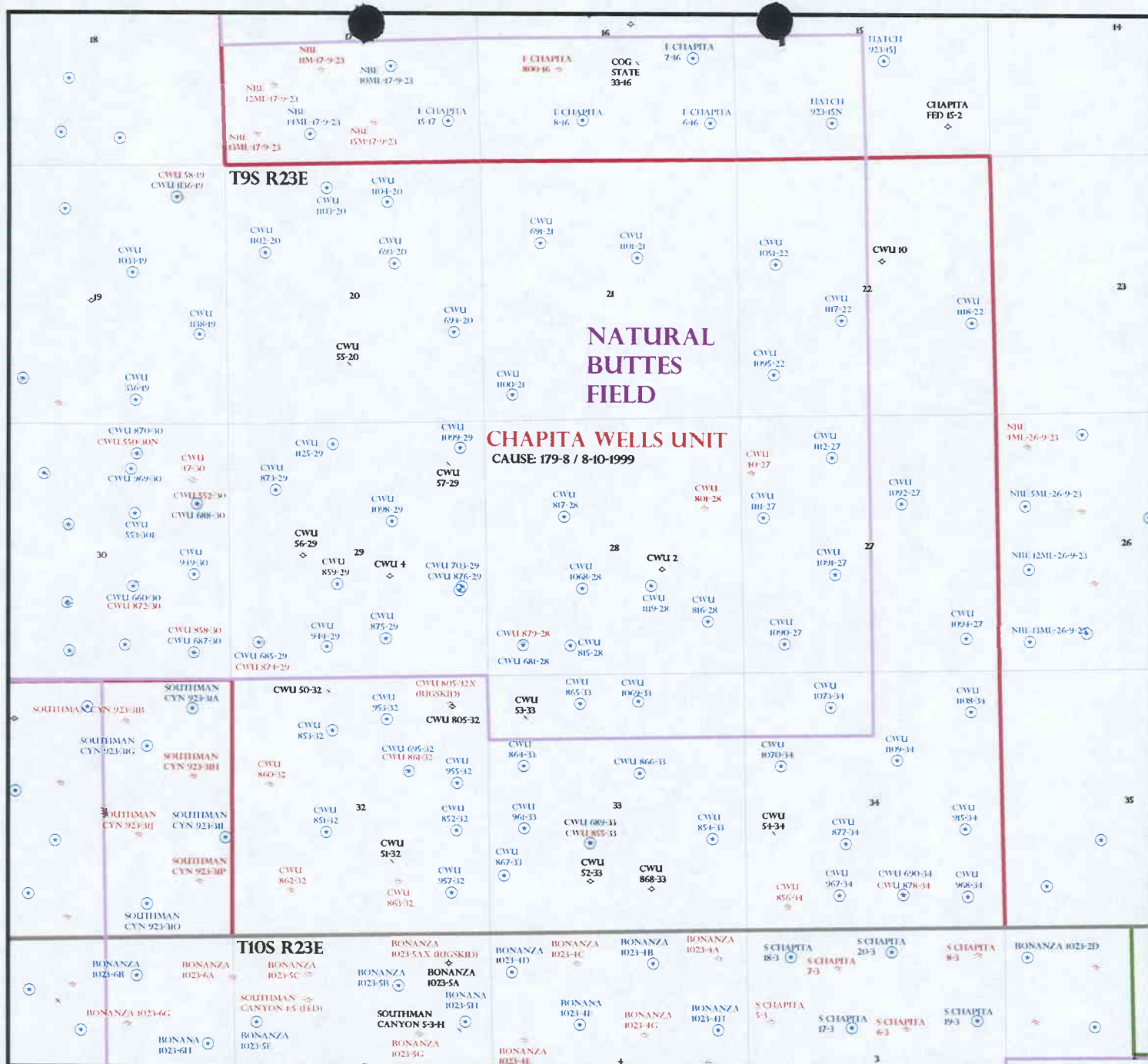
LOCATION AND SITING:

___ R649-2-3.
Unit CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-17-1999
Siting: Suspends General Siting
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-Leaf Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 22,28,29,33 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

Field Status

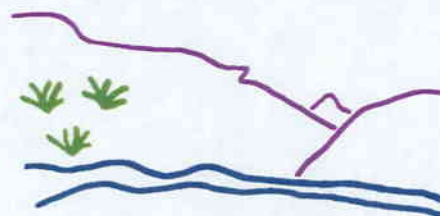
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- ✖ GAS INJECTION
- ✖ GAS STORAGE
- ✖ LOCATION ABANDONED
- ✖ NEW LOCATION
- ✖ PLUGGED & ABANDONED
- ✖ PRODUCING GAS
- ✖ PRODUCING OIL
- ✖ SHUT-IN GAS
- ✖ SHUT-IN OIL
- ✖ TEMP. ABANDONED
- ✖ TEST WELL
- ✖ WATER INJECTION
- ✖ WATER SUPPLY
- ✖ WATER DISPOSAL
- ✖ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 19-DECEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 12, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Green River)

43-047-37493 CWU 3005-6GR Sec 06 T09S R23E 2081 FSL 0473 FWL

(Proposed PZ Wasatch)

43-047-37504 CWU 696-25 Sec 25 T09S R22E 2151 FNL 1963 FEL
43-047-37503 CWU 702-25 Sec 25 T09S R22E 0624 FNL 1954 FWL
43-047-37499 CWU 681-28 Sec 28 T09S R23E 0646 FSL 0754 FWL
43-047-37500 CWU 703-29 Sec 29 T09S R23E 1777 FSL 0540 FEL
43-047-37494 CWU 689-33 Sec 33 T09S R23E 1831 FSL 2061 FWL

(Proposed PZ Price River)

43-047-37495 CWU 1118-22 Sec 22 T09S R23E 1859 FSL 0463 FEL
43-047-37496 CWU 1117-22 Sec 22 T09S R23E 1952 FSL 2134 FWL
43-047-37501 CWU 1082-30 Sec 30 T09S R23E 1050 FNL 0380 FWL
43-047-37497 CWU 1147-18 Sec 18 T09S R23E 0680 FNL 0680 FEL
43-047-37498 CWU 1142-18 Sec 18 T09S R23E 0737 FNL 1928 FWL
43-047-37505 CWU 1076-25 Sec 25 T09S R22E 1687 FSL 2224 FEL
43-047-37502 CWU 1088-22 Sec 22 T09S R22E 2400 FNL 2392 FEL
43-047-37506 CWU 1042-28 Sec 28 T09S R22E 0313 FNL 1172 FEL
43-047-37607 CWU 1040-10 Sec 10 T09S R22E 1150 FSL 1070 FWL
43-047-37606 CWU 833-3 Sec 03 T09S R22E 0808 FSL 2129 FEL
43-047-37608 CWU 1086-22 Sec 22 T09S R22E 0323 FNL 0174 FEL
43-047-37609 CWU 1089-22 Sec 22 T09S R22E 2256 FNL 0939 FEL
43-047-37610 CWU 1084-30 Sec 30 T09S R23E 1580 FNL 0980 FWL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-12-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 17, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 681-28 Well, 646' FSL, 754' FWL, SW SW, Sec. 28,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37499.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 681-28
API Number: 43-047-37499
Lease: U-0336-A

Location: SW SW **Sec.** 28 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

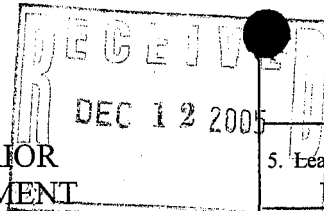
- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0336-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 681-28
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43104737499
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 646' FSL, 754' FWL SW/SW At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 28, T9S, R23E, S.L.B.&M.		12. County or Parish UINTAH
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 22.33 MILES SOUTHEAST OF OURAY, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. 646' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1440	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 6900'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5233.0 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED

APR 04 2006

DIV. OF OIL, GAS & MINING

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 17, 2005
Title Agent	Accepted by the Utah Division of Oil, Gas and Mining	
Approved by (Signature) 	Name (Printed/Typed) FOR RECORD ONLY	Date 03/28/2006
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

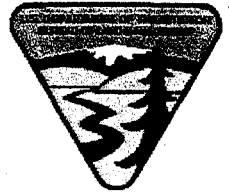
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 681-28
API No: 43-047-37499

Location: SWSW, Sec. 28, T9S, R23E
Lease No: UTU-0336-A
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Conditions for Approval are in the APD
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
- Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- For the production casing cementing program, operator is required to pump additional cement beyond the stated amounts of sacks in application. The operator states in the application that the calculated cement will bring cement into the 9 5/8" casing shoe set at 500 ft.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production. The BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said

water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**646' FSL & 754' FWL (SW/SW)
Sec. 28-T9S-R23E 40.001494 LAT 109.338644**

5. Lease Serial No.
U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 681-28

9. API Well No.
43-047-37499

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests that the drilling plan for the referenced well be changed as per the attached procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 10/13/06
By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 10-16-06
Initials: RM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

[Signature: Mary A. Maestas]

Date

10/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 11 2006

(REVISED) EIGHT POINT PLAN

CHAPITA WELLS UNIT 681-28
SW/SW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2 ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,502'
C-Zone	1,852'
Mahogany Oil Shale Bed	2,174'
Middle Carb Bed	2,918'
Castle Peak MBR	4,074'
Uteland Butte MBR	4,321'
Wasatch	4,429'
Chapita Wells	4,943'
Buck Canyon	5,709'
North Horn	6,293'
Island	6,560'

EST. TD: 6,700' or 200' ± below Island Top

Anticipated BHP: 3,310 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE /BURST/ TENSILE</u>		
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

(REVISED) EIGHT POINT PLAN
CHAPITA WELLS UNIT 681-28
SW/SW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs:	Mud log from base of surface casing to TD.
Cased-hole Logs:	Cased-hole logs will be run in lieu of open-hole logs consisting of the following: Cement Bond / Casing Collar Locator and Pulsed Neutron

(REVISED) EIGHT POINT PLAN
CHAPITA WELLS UNIT 681-28
SW/SW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 125 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 480 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

(REVISED) EIGHT POINT PLAN
CHAPITA WELLS UNIT 681-28
SW/SW, SEC. 28, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

From: <Mary_Maestas@eogresources.com>
To: "Diana Whitney" <DIANAWHITNEY@utah.gov>
Date: 10/12/2006 4:41:33 PM
Subject: Re: Sundries

My apologies about these sundries, Diana. Kaylene and I were in a rush to get these submitted and we forgot to detail the information in the sundry.

On all referenced wells, EOG is changing the depth of the 12-1/4" casing string from 500' to 2300'.

Sorry for the confusion. Unfortunately, I just sent some yesterday that are going to have the same problems. Let me know when you get those and I can check on what's changed for you on them as well.

Thanks,
Mary Maestas

"Diana Whitney"
<DIANAWHITNEY@uta
h.gov>
To
<mary_maestas@eogresources.com>
10/12/2006 04:07 PM cc
<Kaylene_Gardner@eogresources.com>
Subject
Sundries

Hi Mary,

On these sundries that you sent in, I'm not sure what exactly EOG wants to change. Will you let me know.

They are for the CWU 681-28, 685-29, 682-30, 684-1 3000-12GR and 695-32.

Thank you,
Diana

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 681-28

Api No: 43-047-37499 Lease Type: FEDERAL

Section 28 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 12/19/06

Time 12:00 NOON

How DRY

Drilling will Commence: _____

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 12/20/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37499	Chapita Wells Unit 681-28		SWSW	28	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15870	12/19/2006			1/11/07	
Comments: <u>NHORN</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

Title

1/5/2007

Date

(5/2000)

RECEIVED

JAN 05 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**646' FSL & 754' FWL (SW/SW)
Sec. 28-T9S-R23E 40.001494 LAT 109.338644**

5. Lease Serial No.

U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 681-28

9. API Well No.

43-047-37499

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well spud 12/19/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/05/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

JAN 08 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

01/05/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JAN 08 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**646' FSL & 754' FWL (SW/SW)
Sec. 28-T9S-R23E 40.001494 LAT 109.338644**

5. Lease Serial No.

U-0336-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 681-28

9. API Well No.

43-047-37499

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/22/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

03/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 29 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-27-2007

Well Name	CWU 681-28	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-37499	Well Class	ISA
County, State	UINTAH, UT	Spud Date	02-12-2007	Class Date	03-22-2007
Tax Credit	N	TVD / MD	6,700/ 6,700	Property #	056156
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,246/ 5,233				
Location	Section 28, T9S, R23E, SWSW, 646 FSL & 754 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No		303308		AFE Total		1,077,900		DHC / CWC		554,400/ 523,500													
Rig Contr		TRUE		Rig Name		TRUE #27		Start Date		01-11-2006		Release Date		02-17-2007									
01-11-2006		Reported By																					
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :		PBTD : 0.0						Perf :		PKR Depth : 0.0													

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			646' FSL & 754' FWL (SW/SW)
			SECTION 28, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.001528, LONG 109.337967 (NAD 27)
			LAT 40.001494, LONG 109.338644 (NAD 83)
			 TRUE #27
			OBJECTIVE: 6700' TD, WASATCH
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			 LEASE: U-0336-A
			ELEVATION: 5233' NAT GL, 5233' PREP GL, 5246' KB (13')
			 EOG WI 50%, NRI 43.5%

12-19-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$39,900	Completion	\$0	Well Total	\$39,900
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

12-20-2006 Reported By KAYLENE GARDNER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$39,900	Completion	\$0	Well Total	\$39,900
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT DRILLING. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 12/19/2006 @ 12:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. KYLAN COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 12/19/2006 @ 11:00 AM.

12-21-2006 Reported By KAYLENE GARDNER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$39,900	Completion	\$0	Well Total	\$39,900
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT DRILLING.

12-27-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$39,900	Completion	\$0	Well Total	\$39,900
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

12-28-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$39,900	Completion	\$0	Well Total	\$39,900
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING.

12-29-2006 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$39,900	Completion	\$0	Well Total	\$39,900

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

01-02-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$39,900	Completion	\$0	Well Total	\$39,900

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

01-30-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$221,807	Completion	\$0	Daily Total	\$221,807
Cum Costs: Drilling	\$259,607	Completion	\$0	Well Total	\$259,607

MD	2,127	TVD	2,127	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #6 ON 1/18/07. DRILLED 12 1/4" HOLE TO 2160' GL. ENCOUNTERED WATER AT 1670'. RAN 53 JTS (2114.70') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2127' KB. RDMO BILL JRS #6 AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 150 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 225 SX (46 BBLS) PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/160.2 BBLS FRESH WATER. BUMPED PLUG W/560# @ 14:42 PM, 1/21/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 15 MIN.

TOP JOB #2: MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 30 MIN.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 30 MIN.

TOP JOB #4: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 30 MIN.

TOP JOB #5: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

KYLAN COOK NOTIFIED DONNA KENNY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 1/21/2007 @ 11:30 AM.

02-11-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$5,542	Completion	\$0	Daily Total	\$5,542
Cum Costs: Drilling	\$265,149	Completion	\$0	Well Total	\$265,149
MD	2,127	TVD	2,127	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RIG DOWN

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG DOWN. LAY OVER DERRICK @ 10:00 HRS. RIG 100% READY FOR TRUCKS. MOVED CAMP AND SET IN. RIG CREWS COMPLETED EXTENSIVE MAINTAINCE TO RIG. CHANGED OIL IN ROTARY TABLE, SWIVAL, DRAWWORKS, COMPOUND, #1 & #2 PUMP GEAR ENDS, AIR HOISTS, CHANGED OIL AND FILTERS ON #1 & #2 TOURQE CONVERTERS. REPLACED 2 - 12" BUTTER FLY VALVES ON PUMP SUCTION LINES AND 3 BAD 6" VALVES ON ASSORTED MUD LINES.

NO ACCIDENTS OR INCIDENTS REPORTED

NO CREW SHORTAGE

SAFETY MEETING: RIG DOWN ROTARY TOOLS/LOWER DERRICK

WILL HAVE TRUCKS @ 08:00 TO TEAR DOWN AND MOVE RIG

NOTIFIED MICHAEL LEE W/BLM (LEFT MESSAGE) @ 10:00 HRS, 2/10/07 OF MIRU.

NOTIFIED JAMIE SPARGER (LEFT MESSAGE) @ 10:00 HRS, 2/10/07 OF BOP TEST.

18:00 06:00 12.0 SHUT DOWN FOR NIGHT.

02-12-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$13,319	Completion	\$0	Daily Total	\$13,319
Cum Costs: Drilling	\$278,715	Completion	\$0	Well Total	\$278,715
MD	2,127	TVD	2,127	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: TEST BOPS

Start	End	Hrs	Activity Description
06:00	12:00	6.0	SAFETY MEETING WITH RW JONES AND TRUE DRILL CREWS: TOPICS MUDDY CONDITONS, SLIP TRIP AND FALLS. RDMO WITH TRUCKS FROM CWU 695-32 TO CWU 681-28 (1.3 MILES MOVE).
12:00	16:00	4.0	MIRU WITH TRUCKS. RIG UP TRUCKS, RELEASED @ 16:00 HRS.
16:00	23:00	7.0	RAISE DERRICK @ 17:00 HRS. INSTALL WIND WALLS. RU STEAM LINES FIRE BOILER. INSTALL FLARE LINES.
23:00	00:00	1.0	START DAY RATE @ 23:00 HRS, 2/11/03. NIPPLE UP BOPS, PREP FOR TEST.
00:00	06:00	6.0	TEST BOPS/DIVERTER. TEST BOPS TO 250 PSIG, LOW 5000 PSIG HIGH. TEST ANNULAR 250 PSIG, LOW 2500 PSIG HIGH WITH ISP DOUBLE JACK TESTING.

NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETING: MUDDY LOCATION/HIGH PSI LINES

FUEL ON HAND 2842 GALS, USED 372 GALS

02-13-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$51,301	Completion	\$0	Daily Total	\$51,301
Cum Costs: Drilling	\$330,017	Completion	\$0	Well Total	\$330,017
MD	2,901	TVD	2,901	Progress	774
Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TEST BOPS/DIVERTER. C/O ELEMENTS IN PIPE RAMS.
09:30	13:00	3.5	TEST BOPS.
13:00	13:30	0.5	INSTALL WEAR BUSHING.
13:30	15:00	1.5	RU RD SERVICE TOOLS. RIG UP LD TRUCK. HELD SAFETY MEETING.
15:00	18:30	3.5	PU LD BHA & TOOLS. PU BHA AND DRILL PIPE.
18:30	19:00	0.5	RU RD SERVICE TOOLS. RD LD TRUCK.
19:00	19:30	0.5	OTHER INSTALL ROTATING HEAD.
19:30	20:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
20:00	22:00	2.0	DRILL CEMENT/FLOAT EQUIP. TAG CEMENT @ 2110', FLOAT 2085', SHOE 2129' TO 2165'.
22:00	23:00	1.0	CIRC CLEAN AND SPOT HI VIS PILL. PREFORM FIT TEST TO 11.0 PPG EMW.
23:00	23:30	0.5	DRILL 2165'-2212', 47' @ 94 FPH, WTOB 15, ROT 50, GPM 420.
23:30	00:00	0.5	SURVEY @ 2134', .5 DEG.
00:00	06:00	6.0	DRILL 2212' TO 2901', 689' @ 114 FPH, 17-19 WTOB, RPM 65, MM RPM 66, GPM 420. MD WT 8.5, VIS 32.

TOPS: GREEN RIVER 1486'

NO ACCIDENTS OR INCEDENTS

SAFETY MEETING: WORKING WITH NEW PEOPLE/WIRELINE SURVEY

FUEL ON HAND 6059 GALS, USED 783 GALS

FULL CREWS

06:00 18.0 SPUD 7 7/8" HOLE AT 23:00 HRS, 2/12/07.

02-14-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$30,446	Completion	\$3,624	Daily Total	\$34,070
Cum Costs: Drilling	\$360,586	Completion	\$3,624	Well Total	\$364,210
MD	4,020	TVD	4,020	Progress	1,119
Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 2901' TO 3311', 410' @ 58.6 FPH, WTOB 15-24, RPM 50-70, GPM 418 TO 540, MD WT 9.0, VIS 33.
13:00	13:30	0.5	SERVICE RIG. CHECK CROWN-O-MATIC. BUILD WEIGHT PILL.
13:30	15:30	2.0	TRIP FOR ROP.

15:30	16:00	0.5 C/O MTR AND BIT.
16:00	18:00	2.0 TRIP IN HOLE WITH NEW MUD MTR AND HC506ZX BIT.
18:00	19:00	1.0 WASH/REAM 3266' TO 3311', NO FILL.
19:00	06:00	11.0 DRILL 3311' TO 4020', 709' @ 64.5 FPH, WOTB 17-22, RPM 65, GPM 418, MM RPM 65.

CREWS FULL
 NO ACCIDENTS OR INCIDENTS REPORTED
 SAFETY MEETING: CATWALK/TONGS
 FUEL ON HAND 4712 GALS, USED 1347 GALS
 CHECK CROWN-O-MATIC
 BOP DRILL DRILLING 50 SEC

02-15-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$77,108	Completion	\$61,499	Daily Total	\$138,607
Cum Costs: Drilling	\$437,694	Completion	\$65,123	Well Total	\$502,818

MD	5,214	TVD	5,214	Progress	1,194	Days	3	MW	9.5	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 4020' TO 4431', 411 @ 54.8 FPH, BIT BALLING, WTOB 15-24, RPM 60-70, GPM 420-540.
13:30	14:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
14:00	00:00	10.0	DRILL 4431' TO 4985', 554' @ 55.4 FPH.
00:00	06:00	6.0	DRILL 4985' TO 5214', 229' @ 38.16, WTOB 18-23, RPM 65, GPM 420, MM RPM 66.

TOPS: WASATCH 4394', CHAPITA WELLS 4965'

CREWS FULL
 FUEL ON HAND 3216 GALS, USED 1496 GALS
 NO ACCIDENTS OR INCIDENTS
 SAFETY MEETING: COMMUNICATION/TRIP HAZARDS
 MD WT 9.7, VIS 36
 NO LOSSES TO REPORT

02-16-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$33,129	Completion	\$0	Daily Total	\$33,129
Cum Costs: Drilling	\$470,824	Completion	\$65,123	Well Total	\$535,947

MD	6,300	TVD	6,300	Progress	1,086	Days	4	MW	9.9	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 5214' TO 5649', 435' @ 58 FPH, WTOB 16-22, RPM 65, GPM 420, MM RPM 60.
13:30	14:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
14:00	16:30	2.5	DRILL 5649' TO 5818', 169' @ 67.6 FPH, WTOB 17-20, RPM 65, MM RPM 60.
16:30	17:30	1.0	WORK ON FLUID END EXPENDABLES (C/O SWAB AND LINER).
17:30	02:00	8.5	DRILL 5818' TO 6205', 387' @ 45.5 FPH, WTOB 18-22, RPM 65, MM RPM 60, GPM 420.

02:00 03:30 1.5 WORK ON FULD END EXPENDABLES (C/O SWAB AND LINER #2).
 03:30 06:00 2.5 DRILL 6205' TO 6300', 95' @ 38 FPH, WTOB 17-22, RPM 65, MM RPM 62, GPM 420, MD WT 10.3, VIS 34.

TOPS: BUCK CANYON 5673'

FUEL ON HAND 1720 GALS, USED 1496 GALS

CREWS FULL

SAFETY MEETING: WORK ON MUD PUMPS/TONGS

PU 125, SO 118, ROT 121

02-17-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$71,577	Completion	\$588	Daily Total	\$72,165
Cum Costs: Drilling	\$542,401	Completion	\$65,711	Well Total	\$608,113
MD	6.700	TVD	6.700	Progress	400
		Days	5	MW	10.7
				Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RUN 4.5" CASING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 6300' TO 6595', 295' @ 45.3 FPH, WTOB 18-22, RPM 65, MM RPM 65, GPM 420.
12:30	13:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
13:00	15:00	2.0	DRILL 6595' TO 6700' TD, 105' @ 52.5 FPH, WTOB 18-22, RPM 65, MM RPM 65, GPM 418. REACHED TD AT 15:00 HRS, 2/16/07.
15:00	16:00	1.0	CIRC/COND FOR SHORT TRIP IN PREP TO LD DP.
16:00	18:30	2.5	WIPER TRIP/SHORT TRIP TO 3898' BACK TO BTM TIGHT @ 4345'. MAX OVER PULL 30K WORK THROUGH.
18:30	20:00	1.5	CIRC/COND. SAFETY MEETING WITH WEATHERFORD LD CREW, RU SAME. RAISE MD WT TO 10.9. DROP SURVEY. PUMP PILL.
20:00	02:00	6.0	LD DRILL PIPE, NO TIGHT SPOT. BRK KELLY. LD BHA.
02:00	02:30	0.5	PULL WEAR BUSHING.
02:30	04:00	1.5	RU/RD SERVICE TOOLS. SAFETY MEETING. RU WEATHERFORD CASING CREW.
04:00	06:00	2.0	RUN/RETRIEVE CASING. MU SHOE AND FLOAT COLLAR, RE RIG UP STABBING BOARD. RUN 4.5", 11.6#, N-80, LT&C CASING. SURVEY @ 6622', 1.5 DEG.

CREW FULL

FUEL 4563 GLAS, USED 1157 GALS

MD WT 10.9 + VIS 34

02-18-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$30,478	Completion	\$47,600	Daily Total	\$78,078
Cum Costs: Drilling	\$572,879	Completion	\$113,311	Well Total	\$686,191
MD	6.700	TVD	6.700	Progress	0
		Days	6	MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RUN/RETRIEVE CASING. RAN 168 TOTAL JT (165 FULL JTS + 3 MARKER JTS) OF 4.5", 11.6#, N-80 LT&C PRODUCTION CASING. LANDED @ 6700' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FC AT 6656', MARKER JT AT 6634', 4 JTS CASING, MARKER JT AT 6452', 61 JTS CASING, MARKER JT AT 3990', 99 JTS CASING.
09:00	10:00	1.0	CIRCULATE WITH RIG PUMPS. SAFETY MEETING RU SCHUMBERGER.

10:00 15:00 5.0 SAFETY MEETING. RIG UP TO SCHLUMBERGER. CEMENT 4.5", 11.6#, N-80, LT&C PROD CASING. CEMENT AS FOLLOWS: 20 BBL CHEM WASH, 20 BBL FRESH WATER, 140 BBL LEAD SLURRY, G + SLURRY WT 11.5 (265 SX) FOLLOWED BY TAIL SLURRY 188 BBL 50/50 POZ G+ SLURRY WT 14.1 (820 SX). DISPLACE WITH 103 BBL FRESH WATER. BUMPED PLUG @ 11:55 HRS WITH 2600 PSI. FLOATS HELD. CEMENT IN PLACE @ 11:55 HRS. SHOE @ 6700'. FLOAT @ 6658', MARKER JTS @ 6474 - 4012'. ATTEMPT TO LAND HANGER IN DTO HEAD, COULD NOT SLACK OFF. FMC ON LOCATION, REMOVED ROTARY TABLE HUNG OFF BOPS AND SET CASING SLIPS WITH 65K. CUT OFF.

15:00 22:00 7.0 RIG DOWN ROTARY TOOLS. 100% READY FOR TRUCKS.

FULL CREWS

FUEL ON HAND 4114 GALS, USED 449 GALS

MOVED CAMP TODAY, SHOULD HAVE TRUCKS SUNDAY

RIG MOVE 3.8 MILES

SAFETY MEETING: RUN CASING/RIGGING DOWN

22:00 2.0 RIG RELEASED AT 15:00 HRS, 2/17/07.
CASING POINT COST \$572,880

02-21-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$38,196	Daily Total	\$38,196
Cum Costs: Drilling	\$572,879	Completion	\$151,507	Well Total	\$724,387
MD	6,700	TVD	6,700	Progress	0
Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 6656.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR PRESSURE TEST CSG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 100'. EST CEMENT TOP @ 350'. RD SCHLUMBERGER.

02-25-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,040	Daily Total	\$2,040
Cum Costs: Drilling	\$572,879	Completion	\$153,547	Well Total	\$726,427
MD	6,700	TVD	6,700	Progress	0
Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 6656.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
11:00	12:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 6500 PSIG. PREP FOR FRAC.

02-27-2007 Reported By DEAN KOUTROULIS

Daily Costs: Drilling	\$0	Completion	\$30,380	Daily Total	\$30,380
Cum Costs: Drilling	\$572,879	Completion	\$153,927	Well Total	\$726,807
MD	6,700	TVD	6,700	Progress	0
Days	8	MW	0.0	Visc	0.0
Formation :	PBTD : 6656.0		Perf : 6479-5045	PKR Depth : 0.0	

Formation : NORTH HORN, BF, BA, CA

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RU CUTTERS WL. PERFORATED NORTH HORN 6478-79', 6456-57', 6441-42', 6417-18', 6407-09', 6356-57', 6338-39', 6330-31', 6322-23', 6309-10' & 6290-91' @ 3 SPF & 120° PHASING W/3-1/8" HSC CASING GUNS. RDWL. SICP 300 PSIG. RU SCHLUMBERGER. PUMPED 165 GALS T-106 SCALE INHIBITOR. FRACED DOWN CASING W/4151 GALS YF125ST+ PAD & 36576 GALS YF125ST+ & YF118ST+ W/131,000# 20/40 SAND @ 1-6 PPG. SPOTTED 500 GALS 15% HCL IN FLUSH. MTP 4599 PSIG. MTR 42.7 BPM. ATP 3922 PSIG. ATR 38.9 BPM. ISIP 2830 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 6230'. PERFORATED Bf 6180-81', 6149-51', 6134-35', 6121-22', 6105-06', 6090-91', 6084-85', 6068-69', 6048-49', 6025-26', 6009-10', 5995-96' & 5987-88' @ 2 SPF & 180° PHASING. RDWL. SICP 1620 PSIG. RU SCHLUMBERGER. FRACED W/2497 GALS YF1125ST+ PAD & 25902 GALS YF125ST+ W/101500# 20/40 SAND @ 1-8 PPG. SPOTTED 500 GALS 15% HCL IN FLUSH. MTP 5323 PSIG. MTR 40.6 BPM. ATP 3766 PSIG. ATR 38 BPM. ISIP 1720 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 5950'. PERFORATED Ba 5915-16', 5911-12', 5899-00', 5888-89', 5878-79', 5865-66', 5848-49', 5826-28', 5801-02', 5793-94' & 5761-62' @ 3 SPF & 120° PHASING. RDWL. SICP 1600 PSIG. RU SCHLUMBERGER. FRACED DOWN CASING W/2498 GALS YF1125ST+ PAD & 25668 GALS YF125ST+ W/100600# 20/40 SAND @ 1-8 PPG. SPOTTED 500 GALS 15% HCL IN FLUSH. MTP 3536 PSIG. MTR 40.4 BPM. ATP 2762 PSIG. ATR 38.5 BPM. ISIP 1650 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 5680'. PERFORATED Ca 5635-36', 5605-06', 5596-97', 5582-83', 5566-67', 5554-55', 5524-25', 5514-15', 5497-98', 5476-77', 5458-59' & 5436-37' @ 3 SPF & 120° PHASING. RDWL. SICP 1190 PSIG. RU SCHLUMBERGER. FRACED DOWN CASING W/4170 GALS 20# LINEAR GEL PAD & 21722 GALS 20# LINEAR GEL W/26309# 20/40 SAND @ 0.5-2 PPG. SPOTTED 500 GALS 15% HCL IN FLUSH. MTP 6425 PSIG. MTR 40.6 BPM. ATP 3819 PSIG. ATR 37.1 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 5390'. PERFORATED Ca 5354-55', 5350-51', 5324-25', 5317-18', 5283-84', 5264-65', 5236-38', 5225-26' & 5186-87' @ 3 SPF & 120° PHASING. RDWL. SICP 1200 PSIG. RU SCHLUMBERGER. FRACED DOWN CASING W/2499 GALS YF1125ST+ PAD & 13413 GALS YF125ST+ W/51000# 20/40 SAND @ 1-8 PPG. SPOTTED 500 GALS 15% HCL IN FLUSH. MTP 6331 PSIG. MTR 40.6 BPM. ATP 3960 PSIG. ATR 35 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 5130'. PERFORATED Ca 5096-98', 5086-87', 5073-74', 5063-65', 5055-57', 5050-52' & 5045-47' @ 3 SPF & 120° PHASING. (GUN MISFIRED @ 5046-47') RDWL. SICP 1270 PSIG. RU SCHLUMBERGER. FRACED DOWN CASING W/2847 GALS YF1125ST+ PAD & 25856 GALS YF125ST+ W/102300# 20/40 SAND @ 1-8 PPG. SPOTTED 500 GALS 15% HCL IN FLUSH. MTP 3578 PSIG. MTR 40.5 BPM. ATP 2987 PSIG. ATR 38.3 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER. SWIFN.

02-28-2007		Reported By		DEAN KOUTROULIS							
Daily Costs: Drilling		\$0		Completion		\$224,114		Daily Total		\$224,114	
Cum Costs: Drilling		\$572,879		Completion		\$378,041		Well Total		\$950,921	
MD	6,700	TVD	6,700	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : NORTH HORN, BF, BA, CA, PP				PBT D : 6656.0				Perf : 6479-4877		PKR Depth : 0.0	
Activity at Report Time: WO COMPLETION RIG											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 860 PSIG. RUWL. SET CFP @ 4960'. PERFORATED Pp FROM 4933-35', 4924-26', 4916-18', 4907-09', 4888-89', & 4877-78' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRACED DOWN CASING W/2507 GALS YF1125ST+ PAD & 24977 GALS YF125ST+ W/99300# 20/40 SAND @ 1-8 PPG. MTP 3654 PSIG. MTR 40.5 BPM. ATP 3159 PSIG. ATR 37.7 BPM. ISIP 2230 PSIG. RD SCHLUMBERGER.								
RUWL. SET CBP @ 4786'. BLED OFF PSIG. RDWL. WO COMPLETION RIG.											

03-01-2007		Reported By		JERRY COLBORN							
Daily Costs: Drilling		\$0		Completion		\$6,156		Daily Total		\$6,156	

Cum Costs: Drilling \$572,879 **Completion** \$384,197 **Well Total** \$957,077
MD 6.700 **TVD** 6.700 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0
Formation : NORTH HORN, BF, **PBTD :** 6656.0 **Perf :** 6479-4877 **PKR Depth :** 0.0
 BA, CA, PP

Activity at Report Time: DRILL OUT PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU DUCO SU. ND FRAC TREE. NU BOPE. PU & RIH W/3 7/8" BIT, PUMP OFF SUB, 1 JT 2 3/8" 4.7# J-55 TBG, XN NIPPLE & 147 JTS 2 3/8" 4.7# J-55 TBG. TAGGED TOP PLUG @ 4786'. RU SWIVEL. SDFN.

03-02-2007 **Reported By** JERRY COLBORN

Daily Costs: Drilling \$0 **Completion** \$36,643 **Daily Total** \$36,643
Cum Costs: Drilling \$572,879 **Completion** \$420,840 **Well Total** \$993,720
MD 6.700 **TVD** 6.700 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0
Formation : NORTH HORN, BF, **PBTD :** 6656.0 **Perf :** 6479-4877 **PKR Depth :** 0.0
 BA, CA, PP

Activity at Report Time: DRILL OUT PLUGS & FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT CBP @ 4786'. CFPS @ 4960', 5130', 5390', 5680', 5950' & 6230'. RIH. CLEANED OUT TO 6585'. CIRCULATE CLEAN. POH ABOVE PERFS. SIWFN.

03-03-2007 **Reported By** JERRY COLBORN

Daily Costs: Drilling \$0 **Completion** \$6,495 **Daily Total** \$6,495
Cum Costs: Drilling \$572,879 **Completion** \$427,335 **Well Total** \$1,000,215
MD 6.700 **TVD** 6.700 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : NORTH HORN, BF, **PBTD :** 6656.0 **Perf :** 6479-4877 **PKR Depth :** 0.0
 BA, CA, PP

Activity at Report Time: FLOW WELL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 350 PSIG. LANDED TUBING @ 6230' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TUBING DETAIL: LENGTH:
 PUMP OFF ASSEMBLY 2.24'
 1 JT 2 3/8" 4.7# J-55 TBG 32.49'
 XN NIPPLE 1.10'
 191 JTS 2 3/8" 4.7# J-55 TBG 6181.33'
 BELOW KB 13.00'
 LANDED @ 6230.16' KB

FLOWED 21 HRS. 32/64" CHOKE. FTP 700 PSIG. CP 1300 PSIG. 45 BFPH. RECOVERED 1149 BBLS. 4743 BLWTR.

03-04-2007 **Reported By** JERRY COLBORN

Daily Costs: Drilling \$0 **Completion** \$2,380 **Daily Total** \$2,380
Cum Costs: Drilling \$572,879 **Completion** \$429,715 **Well Total** \$1,002,595
MD 6.700 **TVD** 6.700 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : NORTH HORN, BF, **PBTD :** 6656.0 **Perf :** 6479-4877 **PKR Depth :** 0.0
 BA, CA, PP

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 725 PSIG. CP 1400 PSIG. 26 BFPH. RECOVERED 777 BBLS. 3968 BLWTR.

03-05-2007 Reported By JERRY COLBORN

Daily Costs: Drilling	\$0	Completion	\$4,380	Daily Total	\$4,380
Cum Costs: Drilling	\$572,879	Completion	\$434,095	Well Total	\$1,006,975
MD	6,700	TVD	6,700	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : NORTH HORN, BF, BA, CA, PP			PBTD : 6656.0	Perf : 6479-4877	PKR Depth : 0.0

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 11 HRS. 32/64" CHOKE. FTP 725 PSIG. CP 1400 PSIG. 19 BFPH. RECOVERED 239 BBLS. 3729 BLWTR. SIW. WAIT ON FACILITIES HOOK UP.

FINAL COMPLETION DATE: 3/3/07

03-23-2007 Reported By HEATH LEMON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$572,879	Completion	\$434,095	Well Total	\$1,006,975
MD	6,700	TVD	6,700	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : NORTH HORN, BF, BA, CA, PP			PBTD : 6656.0	Perf : 6479-4877	PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1650 & CP 2150 PSI. TURNED WELL TO QUESTAR SALES AT 8:30 AM, 3/22/07. FLOWED 808 MCFD RATE ON 12/64" POS CHOKE.

03-27-2007 Reported By ROBERT DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$572,879	Completion	\$434,095	Well Total	\$1,006,975
MD	6,700	TVD	6,700	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : NORTH HORN, BF, BA, CA, PP			PBTD : 6656.0	Perf : 6479-4877	PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 1065 MCF, 10 BO & 90 BW IN 24 HRS ON 12/64" CK, FTP 1625 & CP 2050 PSIG.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other							6. If Indian, Allottee or Tribe Name					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., . Other _____							7. Unit or CA Agreement Name and No. Chapita Wells Unit					
2. Name of Operator EOG Resources, Inc.							8. Lease Name and Well No. Chapita Wells Unit 681-28					
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202					3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-37499					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 646' FSL & 754' FWL (SWSW) 40.001494 LAT 109.338644 LON At top prod. interval reported below Same At total depth Same							10. Field and Pool, or Exploratory Natural Buttes/Wasatch					
							11. Sec., T., R., M., on Block and Survey or Area Sec. 28-T9S-R23E					
							12. County or Parish Uintah County			13. State UT		
14. Date Spudded 12/19/2006			15. Date T.D. Reached 02/16/2007			16. Date Completed 03/22/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DF, RKB, RT, GL)* 5233' NAT GL			
18. Total Depth: MD 6700 TVD			19. Plug Back T.D.: MD 6656 TVD			20. Depth Bridge Plug Set: MD TVD						
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR							22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)												
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled			
12-1/4"	9-5/8"	36.0#	J-55	0-2127		900 sx						
7-7/8"	4-1/2"	11.6#	N-80	0-6700		1085 sx						
24. Tubing Record												
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)				
2-3/8"	6230											
25. Producing Intervals												
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status				
A) Wasatch		4877	6479	6290-6479			3/spf					
B)				5987-6181			2/spf					
C)				5761-5916			3/spf					
D)				5436-5636			3/spf					
27. Acid, Fracture, Treatment, Cement Squeeze, etc.												
Depth Interval			Amount and Type of Material									
6290-6479			40,892 GALS GELLED WATER & 131,000# 20/40 SAND									
5987-6181			28,399 GALS GELLED WATER & 101,500# 20/40 SAND									
5761-5916			28,166 GALS GELLED WATER & 100,600# 20/40 SAND									
5436-5636			25,892 GALS GELLED WATER & 26,309# 20/40 SAND									
28. Production - Interval A												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
03/22/2007	03/30/2007	24	→	8	937	85			FLOWS FROM WELL			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
12/64"	SI 1575	2000	→	8	937	85		PRODUCING GAS WELL				
28a. Production - Interval B												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
			→									
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
	SI		→									

*(See instructions and spaces for additional data on page 2)

RECEIVED

APR 06 2007

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch	4877	6479		Wasatch Chapita Wells Buck Canyon Bf North Horn Mesaverde	4430 4973 5641 5979 6233 6483

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

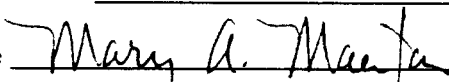
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature



Date

04/05/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 681-28 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

5186-5355	3/spf
5045-5098	3/spf
4877-4935	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5186-5355	15,912 GALS GELLED WATER & 51,000# 20/40 SAND
5045-5098	28,703 GALS GELLED WATER & 102,300# 20/40 SAND
4877-4935	27,484 GALS GELLED WATER & 99,300# 20/40 SAND

Perforated the North Horn from 6290-6291', 6309-6310', 6322-6323', 6330-6331', 6338-6339', 6356-6357', 6407-6409', 6417-6418', 6441-6442', 6456-6457' & 6478-6479' w/ 3 spf.

Perforated the Bf from 5987-5988', 5995-5996', 6009-6010', 6025-6026', 6048-6049', 6068-6069', 6084-6085', 6090-6091', 6105-6106', 6121-6122', 6134-6135', 6149-6151' & 6180-6181' w/ 2 spf.

Perforated the Buck Canyon from 5761-5762', 5793-5794', 5801-5802', 5826-5828', 5848-5849', 5865-5866', 5878-5879', 5888-5889', 5899-5900', 5911-5912' & 5915-5916' w/ 3 spf.

Perforated the Chapita Wells from 5436-5437', 5458-5459', 5476-5477', 5497-5498', 5514-5515', 5524-5525', 5554-5555', 5566-5567', 5582-5583', 5596-5597', 5605-5606' & 5635-5636' w/ 3 spf.

Perforated the Chapita Wells from 5186-5187', 5225-5226', 5236-5238', 5264-5265', 5283-5284', 5317-5318', 5324-5325', 5350-5351' & 5354-5355' w/ 3 spf.

Perforated the Chapita Wells from 5045-5046', 5050-5052', 5055-5057', 5063-5065', 5073-5074', 5086-5087' & 5096-5098' w/ 3 spf.

Perforated the Pp from 4877-4878', 4888-4889', 4907-4909', 4916-4918', 4924-4926' & 4933-4935' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 681-28

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37499

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T9S R23E SWSW 646FSL 754FWL
40.00149 N Lat, 109.33864 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58008 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 01/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

JAN 17 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

MAR 04 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1000N
Denver, Colorado 80202

Re: 2nd Revision of the Wasatch Formation PA "A"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 2nd Revision of the Wasatch Formation PA "A", Chapita Wells Unit, CRS No. UTU63013A, AFS No. 892000905A, is hereby approved effective as of March 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 2nd Revision of the Wasatch Formation PA "A" results in an addition of 40.00 acres to the participating area for a total of 800.00 acres and is based upon the completion of Well No. 681-28, API No. 43-047-37499, located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 28, Township 9 South 23 East, SLM&B, Federal Unit Tract No. 6, Lease No. UTU0336-A, as a well capable of producing unitized substances in paying quantities. *from 15870 to 10738*

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 2nd Revision of the Wasatch Formation PA "A", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

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MAR 06 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37499	CHAPITA WELLS UNIT 681-28	SWSW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15870	10738	12/19/2006	3/1/2007		
Comments: <u>WSTC</u> <u>3/17/08</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37139	CHAPITA WELLS UNIT 1103-20	NENW	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15532	13650	7/20/2006	1/1/2007		
Comments: <u>MVRD</u> <u>3/17/08</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37140	CHAPITA WELLS UNIT 1102-20	SWNW	20	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15532	13650	7/31/2006	1/1/2007		
Comments: <u>MVRD</u> <u>3/17/08</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

3/17/2008

Date

RECEIVED

MAR 17 2008



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

March 19, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: Initial Consolidated Wasatch
Formation PA "A-B-C-D-E-F-G"
Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Initial Consolidated Wasatch Formation PA "A-B-C-D-E-F-G", Chapita Wells Unit, CRS No. UTU63013BH, AFS No. 892000905BH, is hereby approved effective as of March 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Consolidated Wasatch Formation PA "A-B-C-D-E-F-G" results in an initial consolidated participating area of 15,026.21 acres and is based upon the completion of Well No. 687-30, API No. 43-047-36959, located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 30, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 37, Lease No. UTU29535, as being a well capable of producing unitized substances in paying quantities. *16554 to 4905 WSTC*

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Wasatch Formation PA "A-B-C-D-E-F-G", Chapita Wells Unit, and the effective date.

Also: CWU 40-27 4364730287 9S23E 27

CWU 681-28 4304737499 9S23E 28

CWU 725-28 4304739639 9S 23E 28

CWU 723-28 4304739894 9S23E 28

CWU 685-29 4304737458 9S23E 29

Enclosure

Sincerely,

/s/ Al McKee

Al McKee

Acting Chief, Branch of Fluid Minerals

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MAR 26 2009

DIV. OF OIL, GAS & MINING

from 10738 to 4905

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36959	CHAPITA WELLS UNIT 687-30		SESE	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	16554	4905	12/3/2007		3/1/2008		
Comments: WASATCH — 4/19/09							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-30287	CHAPITA WELLS UNIT 40-27		NWNW	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	10738	4905	12/9/1977		3/1/2008		
Comments: WASATCH — 4/19/09							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37499	CHAPITA WELLS UNIT 681-28		SWSW	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	10738	4905	12/19/2006		3/1/2008		
Comments: WASATCH — 4/19/09							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

4/2/2009

Date

RECEIVED

APR 06 2009

DIV. OF OIL, GAS & MINING